

OGB -1
INSTRUCTIONS

Read Carefully and Comply Fully

An application (in triplicate) shall be filed with the State Oil and Gas Board and approval obtained before drilling begins. One copy will be returned following approval. Locations which do not comply with applicable spacing rules will be set for public hearing.

This application must be accompanied by:

- (1) \$300.00 permit fee, except for permits to deepen, convert, or amend (Payable to State Treasurer, State of Alabama)
- (2) Certified plat (triplicate)
- (3) Affidavit of Ownership or Control, Form OGB-2 (triplicate); or, Affidavit of Ownership or Control, Underground Injection Control, Form OGB-2C (triplicate); or Affidavit of Ownership or Control, Natural Gas Storage Operations (triplicate), whichever is appropriate
- (4) Bond (Single Well), Form OGB-3; Bond for an Underground Storage Facility for a Solution-mixed Cavity and Storage Well, Form OGB - 3D; or Bond (Blanket), Form OGB-4, if not on file with the Board
- (5) Organization report, Form OGB-5, if a current report is not on file with the Board

Make sure that you have given correctly all information requested. Much unnecessary correspondence will thus be avoided. **State Oil and Gas Board personnel will not make additions to or change any part of a notarized form.**

The certified plat shall show the proposed location of the well within the section or block. If the well is being drilled on a unit greater than the 160-acre size specified in Rule 400-1-2-.02, the plat should also show the alternate unit. The plat shall show the direction of north, the latitude and longitude in decimal degrees to five(5) significant digits and state plane coordinates of the well, be drawn to the scale of one inch equals 1,000 feet, and shall contain both surface and bottom hole locations. Show distances of the proposed well from the nearest unit and section lines, and from the nearest wells in the same section completed in or drilling to the same reservoir. The plat shall also indicate the location and status of all other wells that have been drilled in said section. For the purpose of designating the drilling or production unit in which the proposed well is to be drilled, the boundaries of such unit shall be shown on the plat.

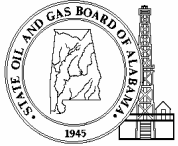
Unless otherwise specified by the Supervisor or Board, the minimum amount of surface or first-intermediate casing to be set below ground level shall be determined from the following table:

Proposed True vertical depth (TVD) (ft)	Minimum casing required	Cement required	Surface casing test pressure (psi)
0 - 4000	300	Circulate to surface	600
4001 - 5000	400	Circulate to surface	600
5001 - 6000	600	Circulate to surface	800
6001 - 7000	800	Circulate to surface	1,000
7001 - 8000	1,000	Circulate to surface	1,000
8001 - 9000	1,400	Circulate to surface	1,000
Deeper than 9000	1,800	Circulate to surface	1,500

The permit number assigned to this well should always be used in correspondence relating to this well.

STATE OIL AND GAS BOARD OF ALABAMA

To be filled in by Board



420 Hackberry Lane
P.O. Box 869999
Tuscaloosa, Alabama 35486-6999
(205) 349-2852 Fax (205)349-2861
www.ogb.state.al.us

Permit number
01- _____
API number

Application for Permit to Drill, Deepen, Convert, or Amend*

Drill ☐ Deepen ☐ Convert ☐ Amend ☐

(file in triplicate)

Name of operator _____ Date _____

Address _____ City _____ State _____ Zip _____

Well name and number _____ County _____

Well Location	(give footage from nearest section or tract lines)		Section-Township-Range or Tract	
	Latitude	<input type="text"/> <input type="text"/> . <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	Longitude	<input type="text"/> <input type="text"/> . <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>

Field (If wildcat, so state) _____ Reservoir _____

Describe drilling unit _____

Distance from proposed location to nearest unit line _____ feet		Distance (if less than 5,280 feet) from proposed location to nearest permitted, drilling, or producible well in the same reservoir _____ feet	
Proposed depth	Approx. date work will begin	Anticipated depth to base of fresh water (<10,000 mg/l TDS), if known _____ depth	
Acres assigned to well	Elevation (ground)	Is the well on a unit greater than 160 acres in accordance with Rule 400-1-2-.02 ?	Yes <input type="checkbox"/> No <input type="checkbox"/> (If yes, see below)

If yes, describe alternate unit in accordance with Rule 400-1-2-.02 _____

Type bond <input type="checkbox"/> Single well <input type="checkbox"/> Blanket	Amount of bond	Bonding company and bond number
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Are the provisions of Rule 400-1-9-.02 or Rule 400-2-8-.04, Operations Involving Hydrogen Sulfide, applicable? Yes ☐ No ☐
If yes, a Form OGB-24 shall be filed with this application.

Person to contact regarding this application	Phone number	
	Fax number	
	E-Mail address	

Remarks: _____

If this is to be a deviated well, please use Form OGB-1B

Executed this the _____ day of _____, 20 _____

Signature _____

Before me, the undersigned authority, on this day personally appeared _____ known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he/she is duly authorized to make the above report and that he/she has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this _____ day of _____, 20 _____

SEAL _____ My commission expires _____ Notary Public in and for _____ County, _____

ACTION OF STATE OIL AND GAS BOARD

APPROVED BY _____ DATE _____